



Table S35. Summary statistics for natural gas – North Carolina, 2012-2016

| | 2012 | 2013 | 2014 | 2015 | 2016 |
|---|----------------|----------------|----------------|-----------------|----------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 0 | 0 | 0 | 0 | 0 |
| Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 987,283 | 776,261 | 666,689 | 549,212 | 576,220 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 3,762 | 7,315 | 10,303 | 6,917 | 6,703 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -33,288 | -47,696 | -44,560 | R-44,557 | -54,519 |
| Total Supply | 957,757 | 735,880 | 632,432 | R511,573 | 528,404 |

See footnotes at end of table.

Table S35. Summary statistics for natural gas – North Carolina, 2012-2016 – continued

| | 2012 | 2013 | 2014 | 2015 | 2016 |
|--|----------------|----------------|----------------|-----------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 363,945 | 440,175 | 452,780 | R498,576 | 522,349 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 590,308 | 287,940 | 168,887 | 5,379 | 0 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 3,504 | 7,765 | 10,765 | 7,617 | 6,055 |
| Total Disposition | 957,757 | 735,880 | 632,432 | R511,573 | 528,404 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 5,436 | 4,029 | 3,893 | 4,340 | 2,603 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 56,511 | 69,654 | 75,178 | 64,523 | 64,547 |
| Commercial | 48,951 | 55,271 | 59,945 | 55,114 | 55,876 |
| Industrial | 102,151 | 109,662 | 107,904 | 105,103 | 105,504 |
| Vehicle Fuel | 30 | 71 | 121 | R141 | 150 |
| Electric Power | 150,866 | 201,489 | 205,740 | R269,354 | 293,669 |
| Total Delivered to Consumers | 358,510 | 436,146 | 448,887 | R494,236 | 519,746 |
| Total Consumption | 363,945 | 440,175 | 452,780 | R498,576 | 522,349 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 8,098 | 8,574 | 9,069 | 9,236 | 9,425 |
| Industrial | 93,123 | 99,519 | 96,867 | 93,828 | 94,278 |
| Number of Consumers | | | | | |
| Residential | 1,142,947 | 1,161,398 | 1,183,152 | 1,206,870 | 1,231,366 |
| Commercial | 117,155 | 118,257 | 120,111 | 121,842 | 123,194 |
| Industrial | 2,525 | 2,567 | 2,596 | 2,624 | 2,668 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 418 | 467 | 499 | 452 | 454 |
| Industrial | 40,456 | 42,720 | 41,565 | 40,054 | 39,544 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 4.00 | 4.63 | 5.41 | 3.81 | 3.44 |
| Delivered to Consumers | | | | | |
| Residential | 12.19 | 11.83 | 11.88 | 11.57 | 11.31 |
| Commercial | 8.62 | 8.81 | 9.12 | 8.27 | 7.71 |
| Industrial | 6.37 | 6.87 | 7.55 | 6.34 | 5.43 |
| Electric Power | W | W | W | W | W |

-- Not applicable.

R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.